## North Dakota Industrial Commission Docket for Hearing

## Wednesday, August 24, 2005 @ 9:00 a.m. See August 25 docket for additional cases North Dakota Oil and Gas Division Office 1016 East Calgary Avenue

Bismarck, North Dakota

## Listen to the hearings live: http://www.oilgas.nd.gov/docketindex.asp click on Listen to the Live Hearings!

Case No. 8663: On a motion of the Commission to consider the proper spacing for the development of the Capa-Duperow Pool, Williams County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Amerada Hess Corporation

Case No. 8664: On a motion of the Commission to consider the application of Amerada Hess corporation for an order establishing a 640-acre drilling unit consisting of all of Section 9, T.156N., R.93W., Mountrail County, North Dakota, and allowing a horizontal Bakken well to be drilled at any location thereon not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8665: On a motion of the Commission to consider the application of Amerada Hess corporation for an order establishing a 640-acre drilling unit consisting of all of Section 11, T.154N., R.93W., Mountrail County, North Dakota, and allowing a horizontal Bakken well to be drilled at any location thereon not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8666: On a motion of the Commission to consider the proper spacing for the development of the West Capa-Red River Pool, Williams County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Murex Petroleum Corporation

Case No. 8667: On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order amending the applicable orders for the McGregor Field so as to include all of Sections 30 and 31, T.158N., R.95W., Williams County, North Dakota and further designating said Sections 30 and 31 as a 1280-acre spacing unit for the McGregor-Bakken Pool and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the spacing unit boundary or alternatively creating a 1280-acre drilling unit consisting of said Sections 30 and 31 and allowing a horizontal well to be drilled in the Bakken formation at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8668: On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order pooling all interests within a spacing unit for the West Bank-Bakken Pool described as all of Sections 1 and 12, T.156N., R.96W., Williams County, North Dakota, and allowing the recovery of a non-consent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Stacey Lynne #1-12H well, or for such other and further relief as the Commission deems appropriate.

Case No. 8669: On a motion of the Commission to consider the application of JMG Exploration, Inc. for an order establishing temporary spacing for the development of an oil and/or gas pool discovered by the Burau 4-22H well, with a surface location in the NW/4 NW/4 of Section 22, T.162N., R.94W., Burke County, North Dakota, defining the limits of the field, and enacting such special field rules as may be necessary.

Case No. 8670: On a motion of the Commission to consider the application of BTA Oil Producers for an order pooling all interests in a spacing unit for the North Tioga-Bakken Pool described as all of Sections 16 and 21, T.159N., R.94W., Burke County, North Dakota, and authorizing the recovery of a risk penalty in accordance with Section 38-08-08(3) of the North Dakota Century Code from any owner who elects not to participate in the risk and cost of drilling a well thereon, or for such other and further relief as the Commission deems appropriate.

Case No. 8671: On a motion of the Commission to consider the application of BTA Oil Producers for an order establishing a 1280-acre drilling unit consisting of all of Sections 1 and 12, T.161N., R.98W., Divide County, North Dakota, and allowing a horizontal well to be drilled in the Bakken formation at any location not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8672: On a motion of the Commission to consider the application of BTA Oil Producers for an order establishing a 1280-acre drilling unit consisting of all of Sections 25 and 36, T.159N., R.96W., Williams County, North Dakota, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8673: On a motion of the Commission to consider the application of Stephens Energy Company LLC for an order establishing a 1280-acre drilling unit consisting of all of Sections 20 and 29, T.144N., R.100W., Billings County, North Dakota, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8674: On a motion of the Commission to consider the application of Stephens Energy Company LLC for an order establishing a 1280-acre drilling unit consisting of all of Sections 18 and 19, T.144N., R.100W., Billings County, North Dakota, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8675: On a motion of the Commission to consider the application of Stephens Energy Company LLC for an order establishing a 1280-acre drilling unit consisting of all of Sections 27 and 34, T.144N., R.100W., Billings County, North Dakota, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8676: On a motion of the Commission to consider the application of Stephens Energy Company LLC for an order establishing a 640-acre drilling unit consisting of all of Section 21, T.144N., R.100W., Billings County, North Dakota, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8677: On a motion of the Commission to consider the application of Stephens Energy Company LLC for an order extending the outline of the Four Eyes Field so as to include all of Section 24, T.143N., R.101W., Billings County, North Dakota; establishing a 1280-acre spacing unit for the Four Eyes-Bakken Pool consisting of all of Section 19, T.143N., R.100W., and all of Section 24, T.143N., R.101W., all in Billings County, North Dakota, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the spacing unit; alternatively, establishing a 1280-acre drilling unit consisting of said Sections 19 and 24 and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the boundary of the drilling unit; or for such other and further relief as the Commission deems just and equitable.

Case No. 8678: On a motion of the Commission to consider the application of Stephens Energy Company LLC for an order establishing a zone of 1280-acre spacing for the Rough Rider-Bakken Pool and allowing a horizontal well to be drilled on each spacing unit within such zone at any location not closer than 500 feet to the boundary of the spacing unit; establishing three spacing units within said zone of spacing, such spacing units consisting of all of Sections 3 and 9, T.145N., R.100W., all of Sections 4 and 5, T.145N., R.100W., and all of Sections 17 and 20, T.145N., R.100W., all in McKenzie County, North Dakota; or for such other and further relief as the Commission deems appropriate.

Case No. 8679: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool so as to create three 1280-acre spacing units comprised of Sections 30 and 31, T.142N., R.98W., and Sections 4 and 9 and Sections 24 and 25, T.142N., R.99W., Billings County, North Dakota, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 8680: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order amending the field rules for the MonDak-Bakken Pool so as to create a 640-acre spacing unit comprised of Section 16, T.147N., R.104W., McKenzie County, North Dakota, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 8681: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order extending the field boundaries and amending the field rules for the West Tioga-Bakken Pool so as to create a 1280-acre spacing unit comprised of Sections 31 and 32, T.158N., R.95W., Williams County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 8682: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order creating a 1280-acre drilling unit comprised of Sections 33 and 34, T.155N., R.95W., Williams County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 660 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 8614: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Headington Oil Limited Partnership #11X-35 Hove well, located in the NW/4 NW/4 of Section 35, T.155N., R.95W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 8683: On a motion of the Commission to consider the application of Ansbro Petroleum Company, LLC for an order to establish temporary spacing for the Miller #44-31H well, located in the SE/4 SE/4 of Section 31, T.143N., R.97W., Dunn County, North Dakota, and such further and additional relief as the Commission deems appropriate.

Case No. 8617: (Continued) On a motion of the Commission to consider the application of Orion Energy Partners L.P. for an order creating a 640-acre drilling unit comprised of all of Section 28, T.155N., R.94W., Mountrail County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 660 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 8618: (Continued) On a motion of the Commission to consider the application of Continental Resources, Inc. for an order approving certain amendments to the unit operating agreement for the Medicine Pole Hills West-Red River Unit, Bowman County, North Dakota; so as to authorize the recovery of a risk penalty as provided by North Dakota Century Code Section 38-08-09.4 and for such further and additional relief as the Commission deems appropriate.

Case No. 8612: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Hayland-Bakken Pool, Divide County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Condor Petroleum, Inc.